

Agenda

Reliability Issues Steering Committee (RISC)

Open Meeting

May 16, 2025 | 1:00 – 3:00 p.m. Eastern

Location: WebEx

Click here to: [Register for Webinar](#)

Introduction and Chair's Remarks

[NERC Antitrust Compliance Guidelines](#), [Public Announcement](#), and [Participant Conduct Policy](#)

Agenda Items

1. **RISC Report Subgroup Updates – Information** – Subcommittee Chair and Co-Chairs
 - a. Energy Policy
 - b. Grid Transformation
 - c. Resilience to Extreme Events
 - d. Security
 - e. Critical Infrastructure
2. **Executive Summary Update – Information** – RISC Leadership
3. **Summer Reliability Assessment (SRA) Update – Information** – John Moura, *NERC*
4. **State of Reliability Report (SOR) Update – Information** – Jack Norris, *NERC*
5. **Other Matters**
6. **Adjournment**

Reliability Issues Steering Committee (RISC) Report Subgroup Updates

Action

Information

Summary

The RISC has established five sub-teams to draft the 2025 ERO Reliability Risk Priorities Report:

- Energy Policy
- Grid Transformation
- Resilience to Extreme Events
- Security
- Critical Infrastructure

Each sub-team has appointed a lead or co-leads who have begun conducting a thorough review of various risk areas. Their goal is to identify which risks should be included in the upcoming report. The groups will provide a high-level overview of their findings.

These findings will be documented in the RISC's 2025 biennial report. A draft of the report is scheduled for public comment in June 2025, final review and approval by the RISC in July 2025, and presented to the Board of Trustees for approval in August 2025.

Reliability Issues Steering Committee (RISC) Report Executive Summary Update

Action

Information

Summary

The RISC Leadership is actively working on revising and enhancing the Executive Summary of the 2025 ERO Reliability Risk Priorities Report. This updated summary aims to provide a comprehensive overview of the key findings and recommendations derived from the report. The leadership will present a high-level overview of the draft, highlighting the critical areas of focus and the rationale behind the identified risk priorities.

This information will play a crucial role in the RISC's 2025 biennial report. The report will serve as an essential resource for stakeholders, detailing the evolving landscape of reliability risks and the strategies proposed to mitigate them. A preliminary draft of this report is scheduled for public comment in June 2025 providing an opportunity for industry feedback, final review and approval by the RISC in July 2025, and presented to the Board of Trustees in August 2025 for their approval, ensuring that the organization's priorities are aligned with the latest insights and recommendations in the field of reliability risk management.

Summer Reliability Assessment (SRA) Update

Action

Information

Summary

The SRA identifies, evaluates, and reports on issues impacting the reliability of the North American bulk power system (BPS) for the upcoming summer season. It presents projections of peak electricity demand and supply changes while highlighting any unique regional challenges or expected conditions that may affect BPS reliability.

This reliability assessment process involves coordination between the NERC Reliability Assessment Subcommittee, Regional Entities, and NERC staff, utilizing demand and resource projections from the assessment areas. The report provides an independent evaluation by NERC and the ERO Enterprise, aiming to inform industry leaders, planners, operators, and regulatory bodies. This information helps them prepare and take necessary actions to ensure the reliability of the BPS.

Additionally, the report serves as a platform for the industry to discuss plans and preparations to maintain reliability during the upcoming summer period.

A high-level presentation of the preliminary results will be given.

State of Reliability Report (SOR) Update

Action

Information

Summary

The SOR report seeks to inform regulators, policymakers, and industry leaders on the most significant reliability risks facing the bulk power system and describe the actions that the ERO Enterprise has taken and will take to address them.

A high-level presentation of the preliminary results will be given.